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## Book Chapter title: **kerosene-water multiphase flow in vertical and inclined pipes**

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### **Abstract:**

This chapter presents the volume fraction distribution of kerosene-water two-phase flow in vertical and inclined pipes. The study of liquid-liquid two-phase flow is very significant to oil industry and many other processes in industry where two liquids are mixed and flow together. Pitot tube and optical probes are used for the measurement of velocity of water and volume fraction. The experimental measurements of the local parameters demonstrate that the single phase and two-phase flows reached the fully developed axisymmetric conditions at  $L/D \geq 48$  ( $L$ : pipe length,  $D$ : pipe diameter). The results also showed the severe asymmetry distributions of the volume fraction at the entrance region ( $L/D = 1$ ) downstream the bend and in inclined pipe. The comparison of volume fraction profiles with void fraction profiles indicated a significant difference in their shapes. The results also showed that the kerosene accumulated at the upper wall of the inclined pipe and the distribution improved by increasing the volumetric quality.

Key words: volume fraction, kerosene-water two-phase flow, vertical and inclined

pipes, optical probe, Pitot-tube

## 1. Introduction

Multiphase flows are important for the design of steam/water flow in steam generators, jet engines, condensers, extraction and distillation processes, gas and oil mixture in pipelines and refrigeration systems. The mixture of two immiscible liquids is characterized by the existence of interfaces between the two fluids, associated with a discontinuity of properties across the interface. The single-phase flow is traditionally classified into laminar, transitional and turbulent flows according to the flow Reynolds number. The two-phase flow in vertical pipe can be classified, according to the geometry of the interfaces.

The primary condition for all two-phase flows is specified by the volumetric quality  $\beta$ , which is defined as

$$\beta = \frac{Q_d}{Q_c + Q_d} \quad (1)$$

Where  $Q_d$ : the flow rate of the dispersed phase and  $Q_c$ : the flow rate of the continuous phase.

For a pipe of radius  $R$  the corresponding (area averaged) superficial velocities are defined as

Continuous phase superficial velocity:

$$\bar{U}_{cs} = \frac{Q_c}{\pi R^2} \quad (2)$$

Dispersed phase superficial velocity:

$$\bar{U}_{ds} = \frac{Q_d}{\pi R^2} \quad (3)$$

For both gas-liquid and liquid-liquid flow systems, the continuous phase is usually water.

In spite of the large number of published work in multiphase flow area, but the publication on using local probe measurements for liquid-liquid flow are very limited compared to the gas-liquid two-phase flow. The purpose of this chapter is to publish some data on volume fraction profiles for liquid-liquid flow in vertical and inclined pipes. The following data are presented in this chapter: i) The void fraction distribution for gas-liquid two-phase flow in vertical pipe, ii) The volume fraction distribution for flow development of kerosene-water flow in vertical pipe, iii) The volume fraction distribution for fully develop flow of kerosene-water flow in vertical and inclined pipes.

## 2. Void fraction/volume fraction definition

Most experimental results for the void fraction  $\alpha$  (volume fraction for liquid-liquid flow) have been obtained by a point sensor, which was used to discriminate in time between the two phases. Experimentally the void fraction  $\alpha$  has been evaluated from the time-record from such a probe as:

$$\alpha = \frac{\sum \Delta t_d}{T} \quad (4)$$

Where  $\sum \Delta t_d$  is the time the probe is located in the dispersed phase and  $T$  the total sampling time used for record. It should be noticed that in many investigations reference is made to the (average) void fraction  $\bar{\alpha}$ . The proper reference would have been the volumetric quality ( $\beta$ ) obtained for gas-liquid systems by the Quick closing valve method, X-ray or Neutron techniques. For liquid-liquid systems  $\beta$  can be obtained by measuring the two flow rates  $Q_d$  and  $Q_c$ .

Experimental studies of the phase distributions in concurrent two-phase up-flow in vertical pipes present a complex picture that has not yet been systematically evaluated. The common flow patterns for vertical upward flow, which both phases flowing upwards in a circular tube are shown in Fig 1. As the volume flow rate of gas increased for constant water flow rate, the flow patterns would be vary. The following types of flow patterns can be found in vertical pipes:

- i. Bubbly flow: bubbles of gas or liquid in a continuous liquid phase appear and the size of the bubbles can be very small or large.

- ii. Slug flow: in this type a bullet shaped plugs of gas, formed from many bubble concentrated in one part to make a larger bubbles, which approach the diameter of the pipe. The liquid phase is in continuous flow.
- iii. Churn flow: braking down of large vapour bubbles in plug flows form the churn flow. This is highly oscillatory flow and there is tendency for each phase to be continuous with irregular interfaces.
- iv. Annular flow: the liquid forms a film around the wall of the tube. The gas phase flows in the centre.

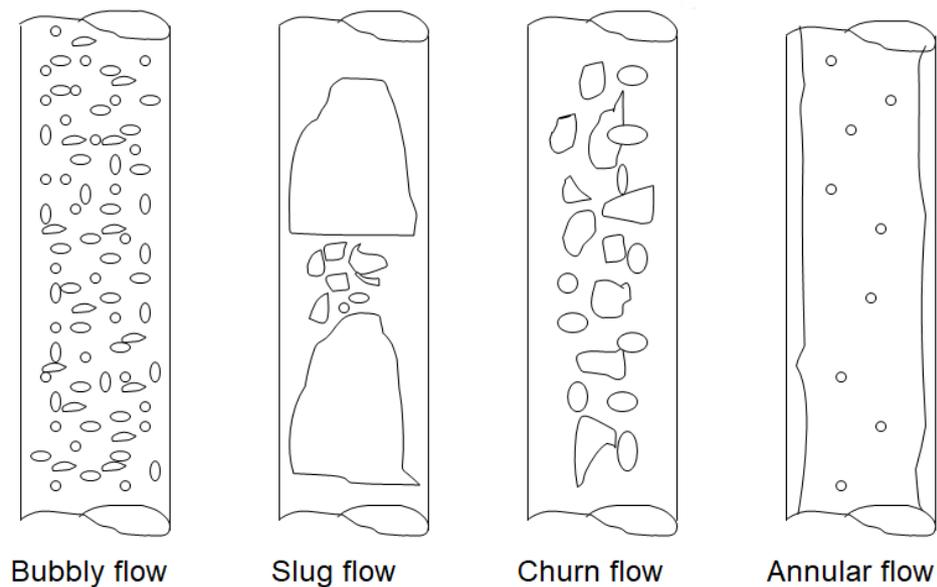


Figure 1. Flow patterns in vertical upward flow in a pipe (Hamad, 2001)

### 3. Gas-liquid void fraction distribution in vertical pipes

A significant number of measurements have been made for up-flow in vertical pipes. Several investigators, e.g. Malnes (1966), Serizawa et al. (1975), Michiyoshi and Serizawa (1986), Wang et al. (1987) and Liu and Bankoff (1993) have observed the peaking phenomenon of the local void fraction near the wall as shown in figure 2. Some investigators, such as Van der Welle (1985), Moujaes and Dougall (1987) and Johnson and White (1993) have observed a maximum void fraction at the centreline as shown in figure 3. Other researchers, such as Nakoryakov et al. (1981), Spindler et al. (1988) and Liu (1993) observed both wall and centreline peaking void fraction distributions for two-phase flow. The actual void fraction distribution configurations have been found to depend on the initial conditions: bubble size and flow rates, physical properties of the fluids and the test section conditions geometry.

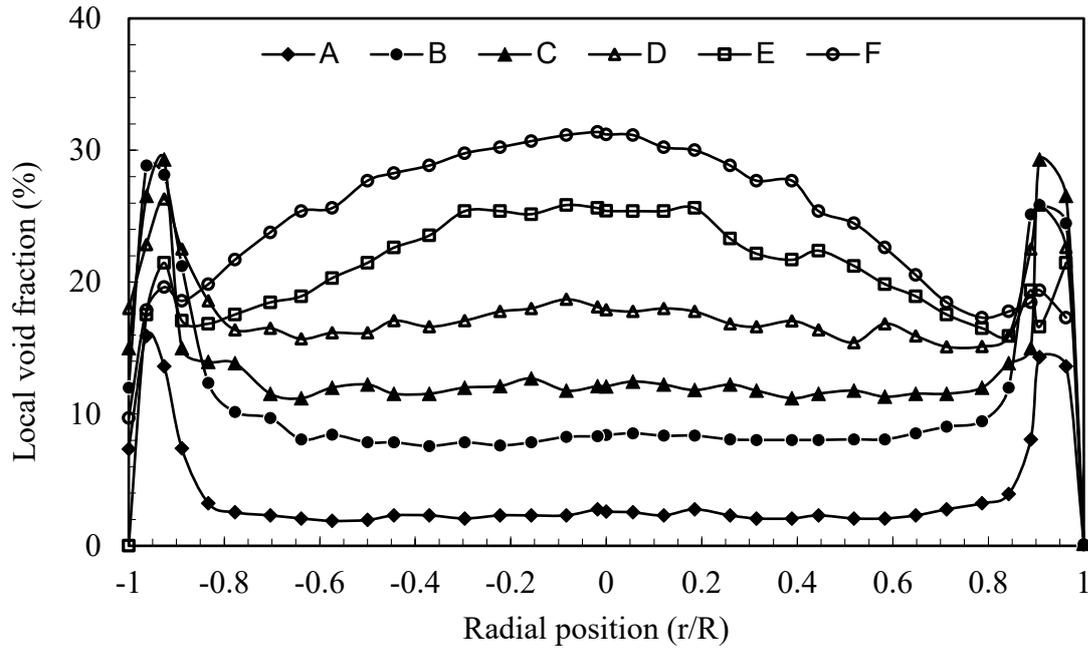


Figure 2. Void fraction distributions for air-water up-flow in a pipe with a continuous phase mean velocity = 1.03 m/s,  $Z/D = 30$ . A, B, C and D are bubbly flow, E and F are slug flow, (Serizawa et al. (1975))

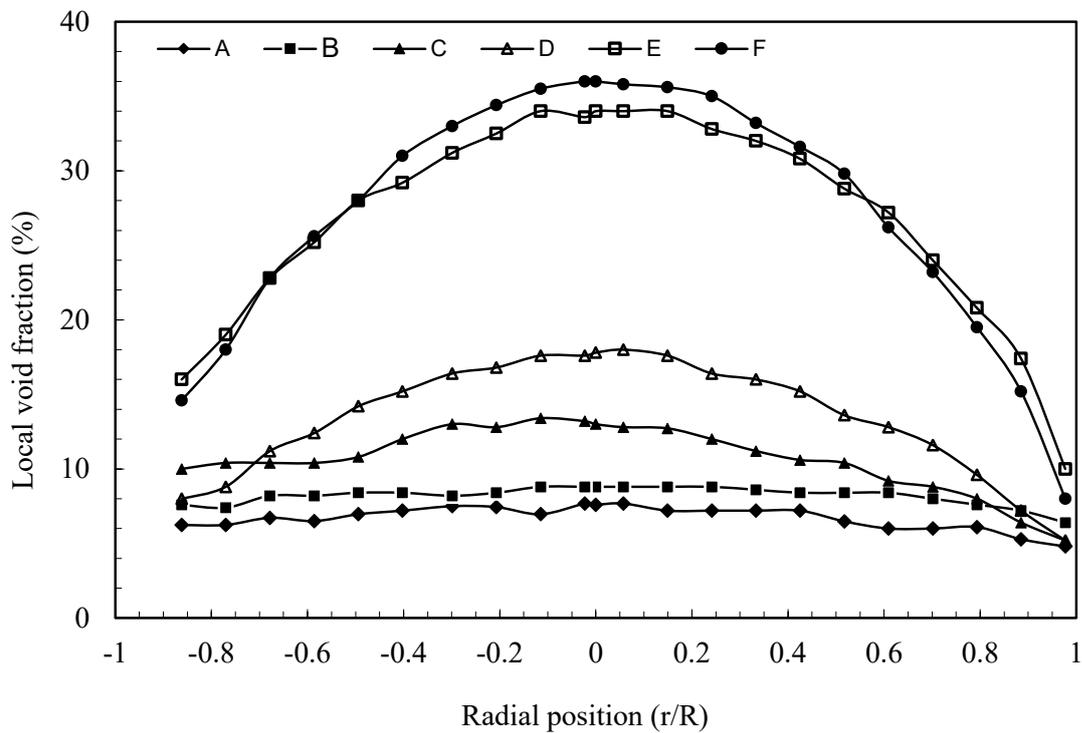


Figure 3. Void fraction distributions for air-water up-flow in a pipe with different flow rates,  $Z/D = 42.5$ . A, B, C and D are bubbly flow, E and F are transitional flow, (Johnson and White (1993)).

#### 4. Liquid-liquid volume fraction

Compared to the large number of publications on gas-liquid flows, less work have been published on liquid-liquid flows.

Most of the papers on liquid-liquid mixture flow was published by research group at Bradford University (Farrar and Bruun, 1996; Hamad et al, 1997; Hamad et al, 2000; Hamad and Bruun, 2000). Most of these papers focused on the development of optical techniques for kerosene-water upward flow in vertical pipes. However, Farrar and Bruun (1996) highlighted the problem of the severe asymmetry and the swirl generated upstream the inlet due the existence of 90° bend as part of the experimental facility.

Zhao et al (2006) used a double-sensor conductivity probe to measure the local oil phase fraction distribution for flow in a vertical pipe at  $L/D = 72$ . They found that the volume fraction profiles were uniform for  $\beta < 9.2\%$  and changed into wall peak for  $\beta > 9.2\%$ . The Local oil phase fraction profiles at: a) constant water flow rate ( $J_w = 0.33$  m/s); b) constant oil flow rate ( $J_o = 0.066$  m/s) are given in figure 4.

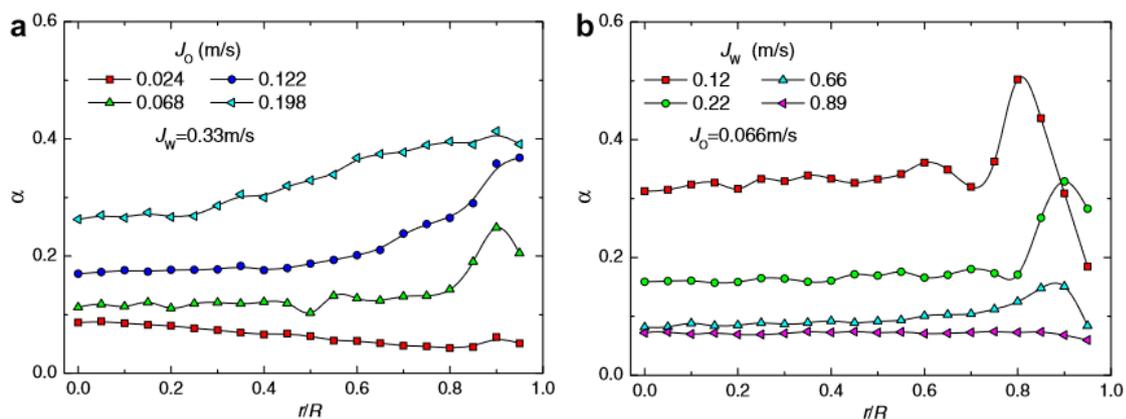


Figure 4. Oil volume fraction profiles at: a) constant water flow rate ( $J_w = 0.33$  m/s); b) constant oil flow rate ( $J_o = 0.066$  m/s), Zhao et al (2006).

A comprehensive experimental data on kerosene-water two-phase were published by Hamad et al (2013a, 2013b) and Hamad et al (2014) on flow in vertical and inclined pipes. A summary of the results from each paper is given in following sections.

#### 4.1 Development of kerosene-water flow in vertical pipe

Hamad et al (2013a) studied the flow development in a vertical pipe of 77.8 mm inner diameter and 4500 mm length downstream of a 90° bend experimentally at  $L/D = 1, 16, 38$  and  $54$  using the experimental facility in Figure 5. Single-phase (water) flow measurements were made to check the establishment of fully developed symmetrical flow conditions. Figure 6 show the radial distribution of axial velocity in the plane

parallel to the bend at different  $L/D$  ratios. Two values of  $\bar{U}_{ws}$  are used (0.44 m/s ( $Re = 33800$ ) and 0.77 m/s ( $Re = 60000$ )). The results show that water velocity distributions becomes fully developed at  $L/D > 48$ . The empirical power law velocity distribution given in equation (5) for single phase turbulent flow (Schlichting, 1979; Munson, 2002) was also included in Figure 6 to confirm the accuracy of the measurements:

$$\bar{U} = \bar{U}_{cl}(1 - r/R)^{1/n} \quad (5)$$

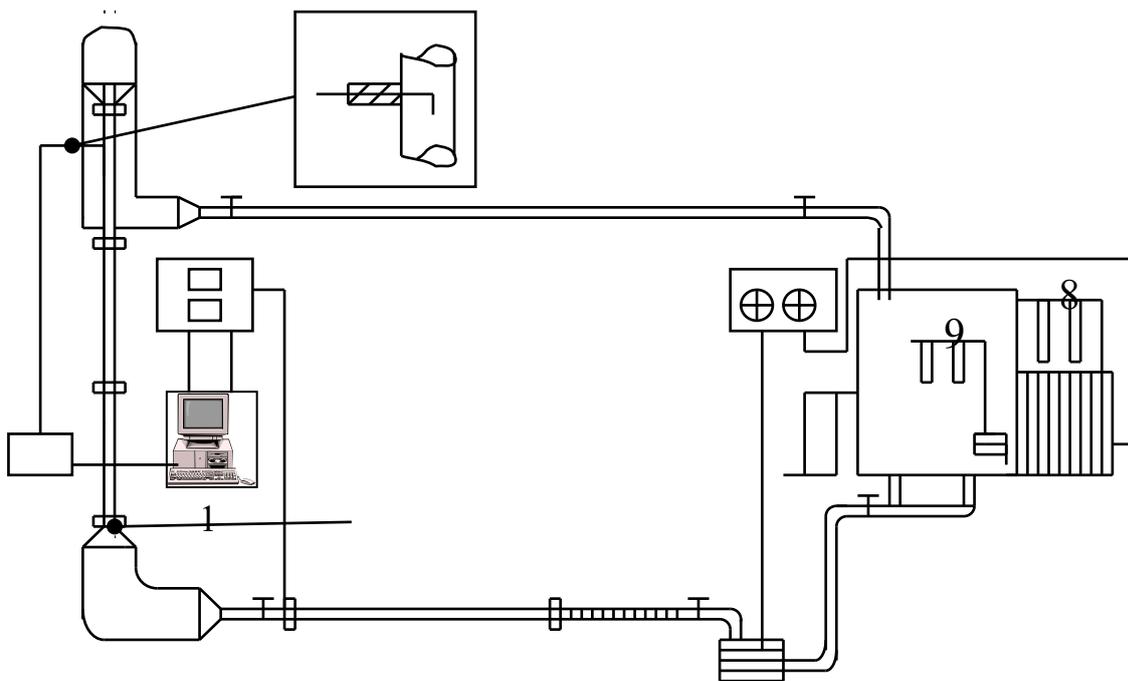


Figure 5. Schematic diagram of two-phase flow experimental facility (Hamad et al, 2013a)

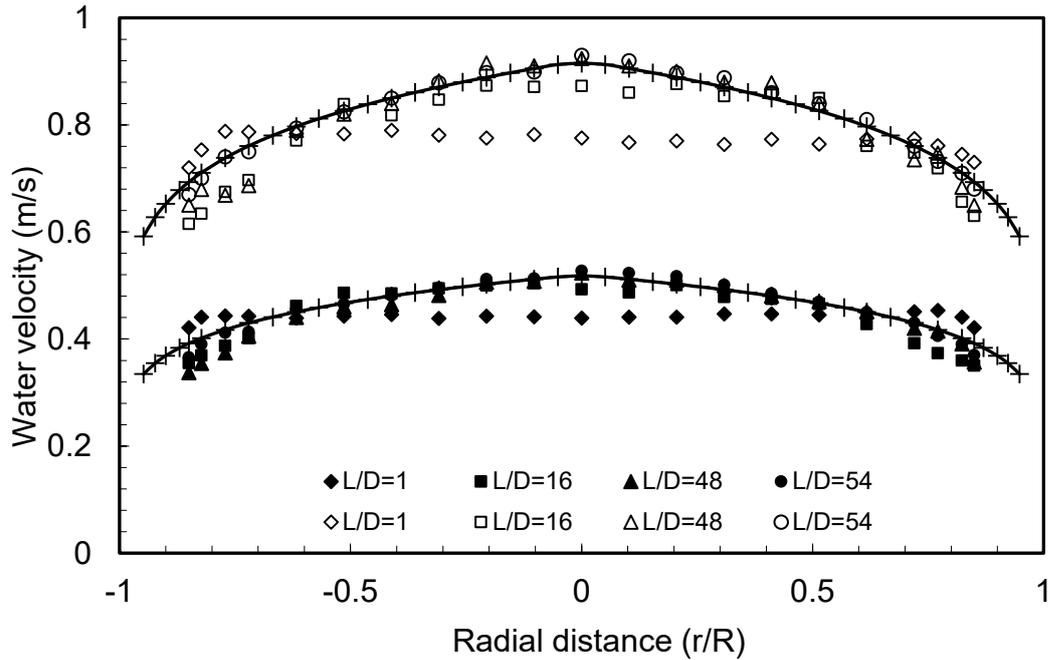


Figure 6. Local single phase velocity distribution at different  $L/D$  ratios for average water velocity = 0.44 m/s (solid symbols) and 0.77 m/s (open symbols). The power law velocity distribution (solid line) is also included (Hamad et al, 2013a)

Then, the kerosene was introduced to perform volume fraction measurements using optical probe (Hamad, 1997) at four different axial positions at  $L/D = 1, 16, 38$  and  $54$  downstream of the pipe bend. Three different flow conditions are considered; Case 1: water superficial velocity,  $\bar{U}_{ws} = 0.44$  m/s and volumetric quality,  $\beta = 9.2\%$ , Case 2:  $\bar{U}_{ws} = 0.44$  m/s,  $\beta = 18.6\%$  and one high  $\bar{U}_{ws}$  conditions, Case 3:  $\bar{U}_{ws} = 0.77$  m/s,  $\beta = 18.6\%$ . For the case 1, the axisymmetric distribution is very poor at  $L/D = 1$  (Figure 7a) with high volume fraction values of 20% near the inner side of the bend to the lower value near the outer wall of the bend of 4%. For case 2, increasing  $\beta$  to 18.6% for same  $\bar{U}_{ws}$  (Figure 7a) improve the axisymmetric distribution across the pipe. For Case 3, the axisymmetric distribution improved further by increasing  $\bar{U}_{ws}$  for same  $\beta$  (Figure 7b). The main conclusion is that the axisymmetric becomes better for higher  $\beta$  and  $\bar{U}_{ws}$ . The change in volume fraction distribution may be attributed to the improvement of the mixing process of the kerosene with water which acts against the effect of the buoyancy force and the centrifugal force at the outlet of the bend. However, the distribution become nearly symmetrical at  $L/D = 16$ . There appear to be no significant differences between the distributions at  $L/D = 38$  and  $54$ , which suggest

that fully developed, symmetrical condition was achieved.

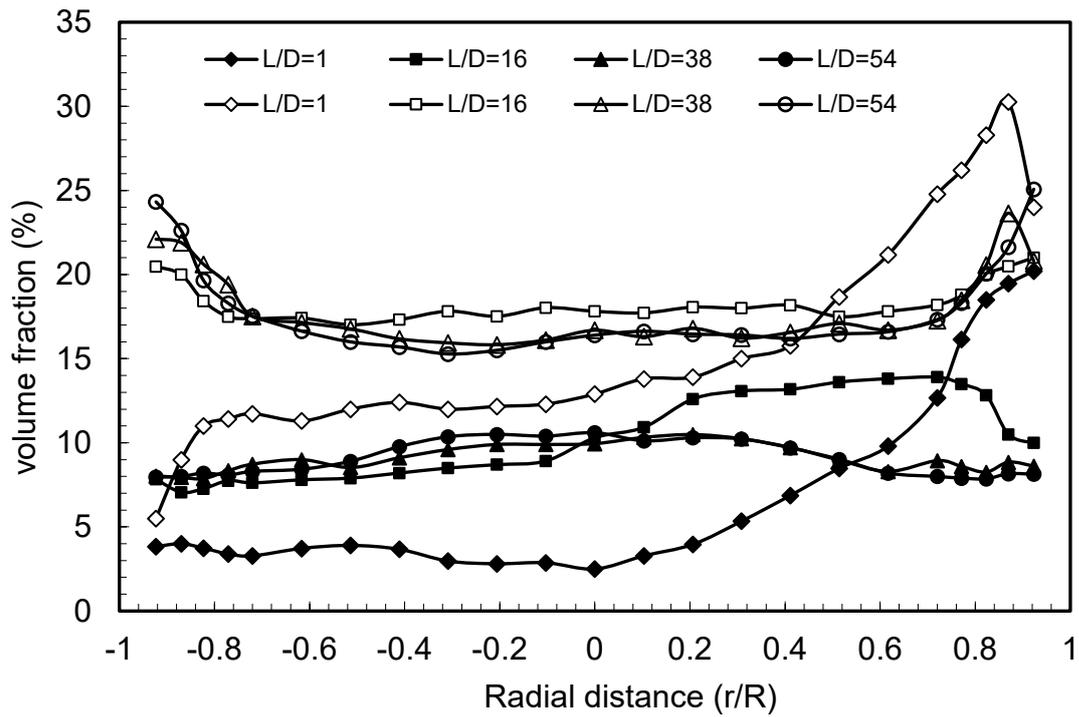


Figure 7a. Volume fraction distributions at different  $L/D$  for  $\bar{U}_{ws} = 0.44$  m/s and a  $\beta = 9.2\%$  (solid symbols) and  $18.6\%$  (open symbols) (Hamad et al, 2013a)

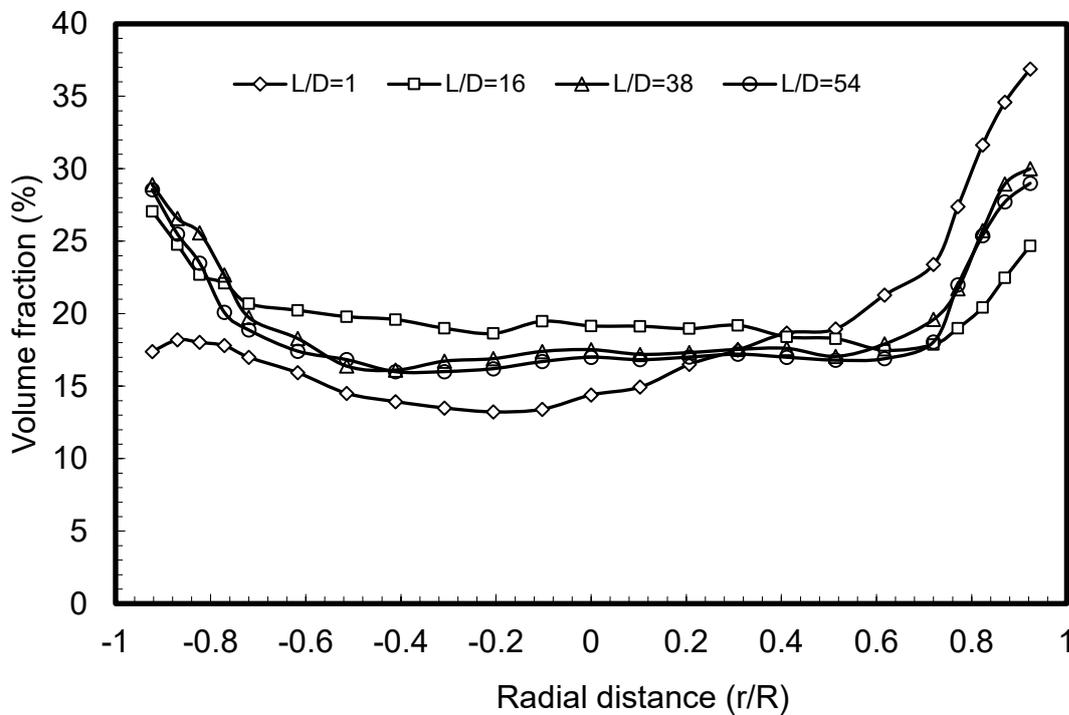


Figure 7b. Volume fraction distributions at different  $L/D$  for  $\bar{U}_{ws} = 0.77$  m/s and  $\beta = 18.6\%$ . (Hamad et al, 2013a)

## 4.2 Fully developed flow of kerosene-water flow in vertical pipe

Hamad et al (2013b) studied the flow of kerosene-water upward flow in a vertical pipe at ( $L/D=54$ ) using optical probes. The effect of  $\bar{U}_{ws}$  and  $\beta$  on radial volume fraction distribution ( $\alpha(r)$ ) of two-phase flow parameters were investigated.

The local volume fraction is calculated from the output of the leading sensor of the dual optical probe by determining the average drop residence time using the procedure described in Hamad et al (1997). A comprehensive measurements of  $\alpha(r)$  were performed for a number of  $\beta$  values in the range of 4.6 – 47% and constant  $\bar{U}_{ws}$  of 0.29, 0.44, 0.59, 0.69 and 0.77 m/s. The  $\alpha(r)$  profiles have been plotted together for various values of  $\bar{U}_{ws}$  for each value of  $\beta$  as shown in Figures 8a and 8b.

As the  $\alpha(r)$  profile primarily reflects the kerosene content in the mixture flow, it follows that the related  $\alpha(r)$  profile sets for  $\beta = 4.6\%$ , 9.2%, 18.6%, 28.2%, 38% and 47% are centred around these values. The graphs also show distinct variations, both within each  $\beta$  group and between groups with different  $\beta$  values.

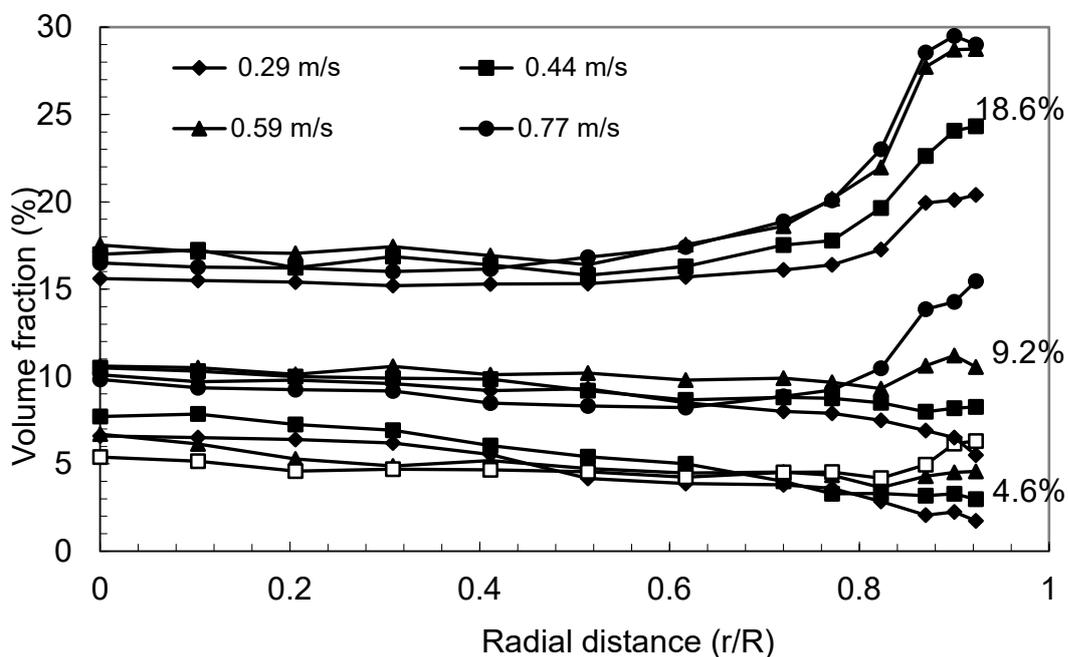


Figure 8a. Volume fraction profiles for different  $\bar{U}_{ws}$  and  $\beta = 4.6, 9.2$  and 18.6%. (Hamad et al, 2013b)

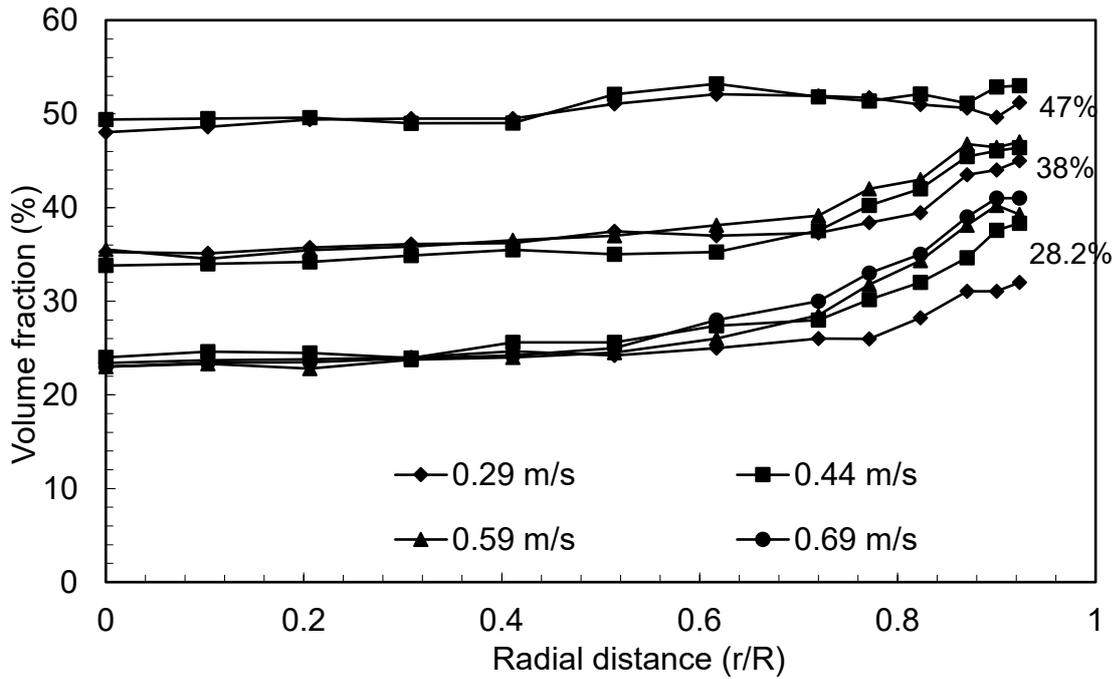


Figure 8b. Volume fraction profiles for different  $\bar{U}_{ws}$  and  $\beta = 28.2, 38$  and  $47\%$ . (Hamad et al, 2013b)

The results from Figures 8a and 8b shows that increasing  $\bar{U}_{ws}$  with low  $\beta$  ( $<20\%$ ) will change the  $\alpha(r)$  profiles from convex shape with peak at the pipe centreline to flat shape and then to concave shape with peak near the wall. For moderate  $\beta$  ( $20-40\%$ ), the  $\alpha(r)$  profiles have a concave shape for different  $\bar{U}_{ws}$  with peak near the wall which has high values for higher  $\bar{U}_{ws}$ . In case of  $\beta \approx 50\%$ , the  $\alpha(r)$  profiles shape are flat for the two cases in Figure 8b.

The  $\alpha(r)$  profiles from centreline peaked to uniform to wall peaked and then to uniform can be attributed to the change in lift force due to the change in drop diameter, slip velocity and radial velocity distribution of both phases. The present finding is supported by the results for liquid-liquid flows from Zhao et al (2006), Hua et al (2005)) for the same range of  $\bar{U}_{ws}$  and  $\beta$ .

### 4.3 kerosene-water flow in inclined pipe

Hamad et al (2014) used optical probe to study the kerosene-water flow in inclined at  $5^\circ$  and  $30^\circ$  from the vertical at  $L/D = 54$ . The volume fraction was measured for  $\bar{U}_{ws} = 0.29$  m/s and  $\beta = 9.2\%$  and  $18.6\%$ .

Figure 9a shows the radial distributions of the volume fraction,  $\alpha(r)$  for  $0^\circ$ ,  $5^\circ$  and  $30^\circ$  inclination angles at  $\bar{U}_{ws}$  of 0.29 m/s and two values of  $\beta = 9.2$  and 18.6%.

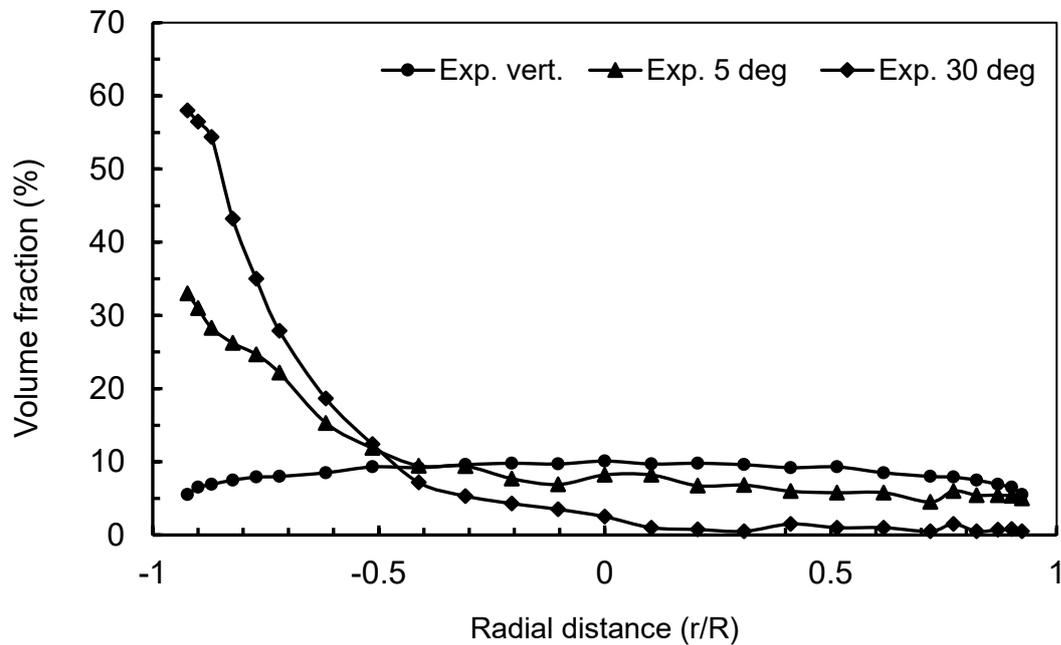


Figure 9a. The effect of pipe inclination on volume fraction distribution ( $U_{sw} = 0.29\text{m/s}$ ,  $\beta = 9.2\%$ ). (Hamad et al, 2014)

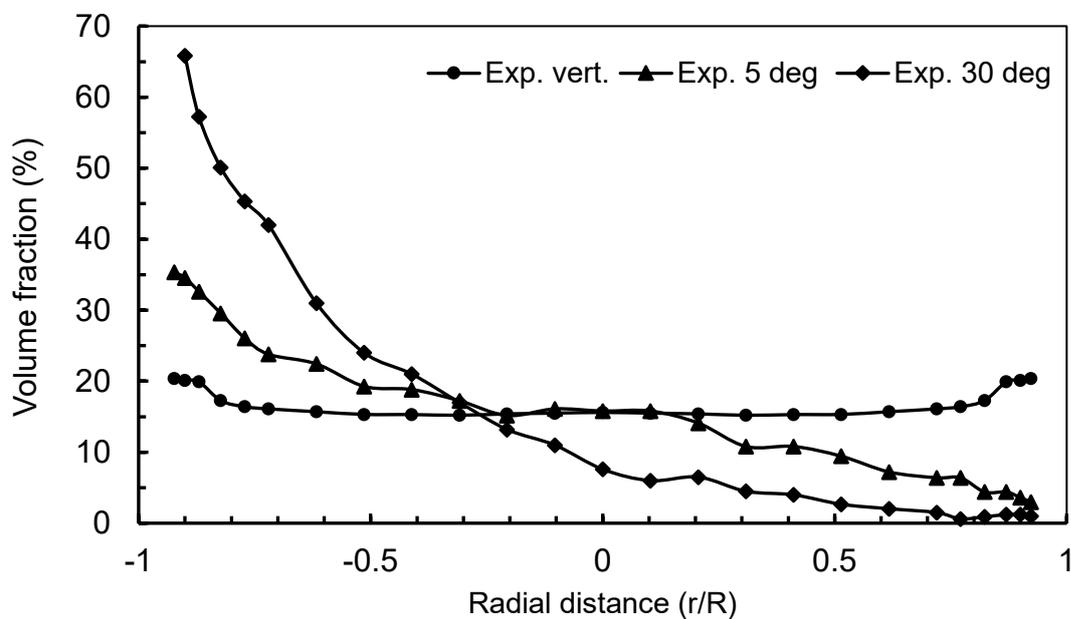


Figure 9b. The effect of pipe inclination on volume fraction distribution ( $U_{sw} = 0.29\text{m/s}$ ,  $\beta = 18.6\%$ ). (Hamad et al. 2014)

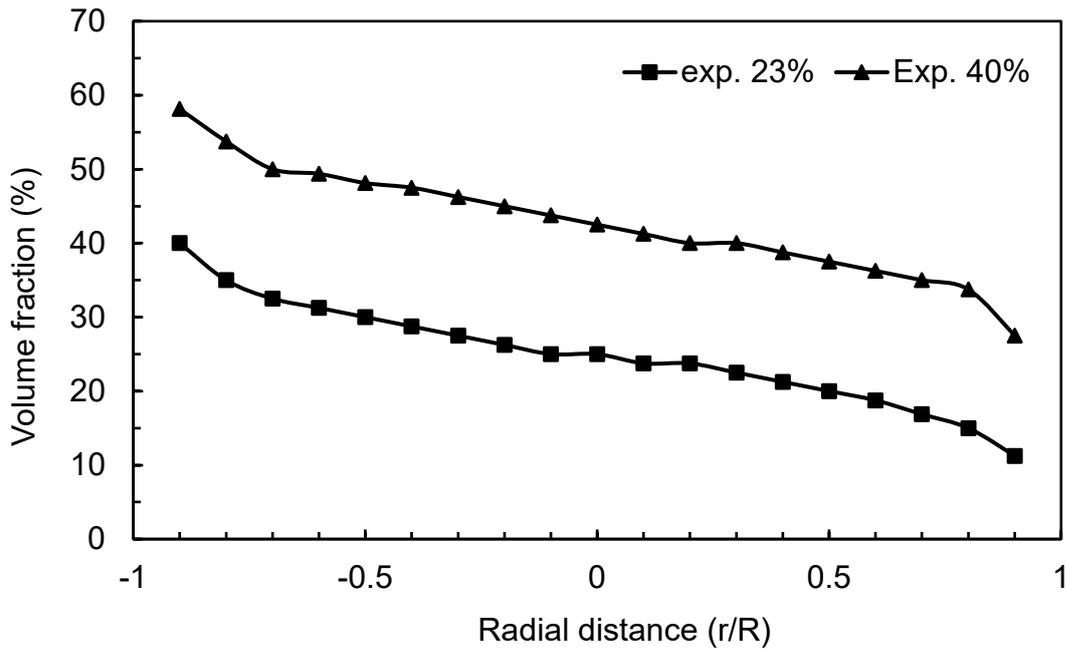


Figure 9c. The  $\alpha(r)$  distribution from Vigneaux et al (1988).

The results in Figures 9a and 9b show that the inclination has a significant influence on the distribution of  $\alpha(r)$ . The kerosene drops were separated from the water accumulated at the upper zone of the pipe due to the gravity effect. The effect of increasing a  $\beta$  in an inclined pipe leads to dispersion of the drops to the lower zone of the pipe due to the recirculation cells of the moving droplets swarms.

The present results are supported by the findings reported in Vigneaux et al (1988) and Flores et al (1999). Figure 9c present the two sets of experimental data reported by Vigneaux et al (1988) in a pipe inclined at  $15^\circ$  from vertical. The first case,  $\beta = 23\%$  and  $U_{sw} = 0.27$  m/s and the he second case for  $\beta = 40\%$  and  $U_{sw} = 0.21$  m/s.

## 5. Conclusion

The results on void fraction profiles from literature show the complexity of the flow behavior. It is reflected in different type of profiles due to the local interaction between the bubbles and the continuous phase. This may be attributed to the various forces at interface between the phases including drag, lift and virtual force as well as the size of bubbles and compressibility effect. In contrast, the volume fraction profiles for liquid-liquid two-phase flow have a similar shapes. This behavior may be attributed to smaller drops, smaller density ratio, smaller slip velocity and the incompressible nature of the liquids.

The results show that fully developed condition for liquid-liquid flow can be achieved at lower  $L/D$  compared to gas-liquid flow. This is due to incompressible nature of liquid drops which have same volume compared to the gas bubbles which expand continuously due the pressure drop in flow direction.

## Acknowledgments

Authors are thankful to their parent institutions for providing the support for the research.

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